

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.

* Location Abandoned- Well never drilled- 12-28-82

DATE FILED 1-18-82

LAND: FEE & PATENTED

STATE LEASE NO

PUBLIC LEASE NO.

~~11-27449~~ 11-27449

INDIAN

DRILLING APPROVED: 2-9-82

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 12-28-82

FIELD: WILDCAT 3/86 Undesignated

UNIT:

COUNTY: SUMMIT

WELL NO: LaMar Federal#1-2

API NO. 43-043-30195

LOCATION 782

FT. FROM (IN) ~~XX~~ LINE.

1915

FT. FROM (E) (W) LINE.

~~XX~~

NW NE

1/4 - 1/4 SEC.

2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
2N	14E	2	BADGER OIL COMPANY				

PETROLEUM ENGINEERS, INC.

CORPORATE OFFICE

1619 PINHOOK ROAD
P. O. BOX 32588
LAFAYETTE, LOUISIANA 70505
TELEPHONE 318/233-5346
TELEX 764612

ENVIRONMENTAL BRANCH OFFICE

1637 SOUTH SUMMIT
P. O. BOX 132
NEWCASTLE, WYOMING 82701
TELEPHONE 307/746-2620

DIVISION OFFICE

SUITE 1500
LINCOLN CENTER BLDG.
1660 LINCOLN ST.
DENVER, COLORADO 80264
TELEPHONE 303/637-0132

January 15, 1982

*Badger & Co.
Lamar & Co. #1-2*

RECEIVED

JAN 18 1982

**DIVISION OF
OIL, GAS & MINING**

Debbie--

Per our telephone conversation this date, here is the photocopy of what we submitted to the U.S.G.S. in Salt Lake City for approval. Hope this will suffice, like you said, for a state application. If there is any other problem regarding this, please contact us at the above Newcastle, Wyoming address.

Thanks,

Teresa Ackley
Environmental Engineering Technician

Enclosure:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Badger Oil Corporation

3. ADDRESS OF OPERATOR

410-17th Street, Suite 1375 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

782' FNL and 1915' FEL (NW NE)

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 13 miles southwest of Lonetree, Wyoming

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

9086' Gr

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Conductor	20"	94#	0-120'	172 Sx
17½"	13-3/8"	54.5#	0-600'	622 Sx
12½"	9-5/8"	40#	0-3000'	Quantities to be determined from logs
12½"	9-5/8"	43.5#	3000-6400'	
12½"	9-5/8"	47#	6400-9000'	
8½"	7"	29#	8700-10600'	
8½"	7"	35#	10600-15000'	
8½"	7"	32#	15000-15850'	

Operator proposes to test the Dakota formation for hydrocarbons at approximately 15850'. If productive, 7" casing will be set and cemented and a completion attempted. If non-productive, the hole will be plugged and abandoned in a prudent manner consistent with federal and state regulations.

See attached NTL-6 for program specifics.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, or add to on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

43-043-30195

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.

U-27449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Lamar Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Badger Lake

11. A.S., E., R., M., OR BLK.

SURVEY OR AREA

Sec. 2, T.2N, R.14E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

16. NO. OF ACRES OF LEASE

2079

17. ACRES ASSIGNED

40

19. PROPOSED DEPTH

15,850'

20. ROTARY OR CABLE TOOLS

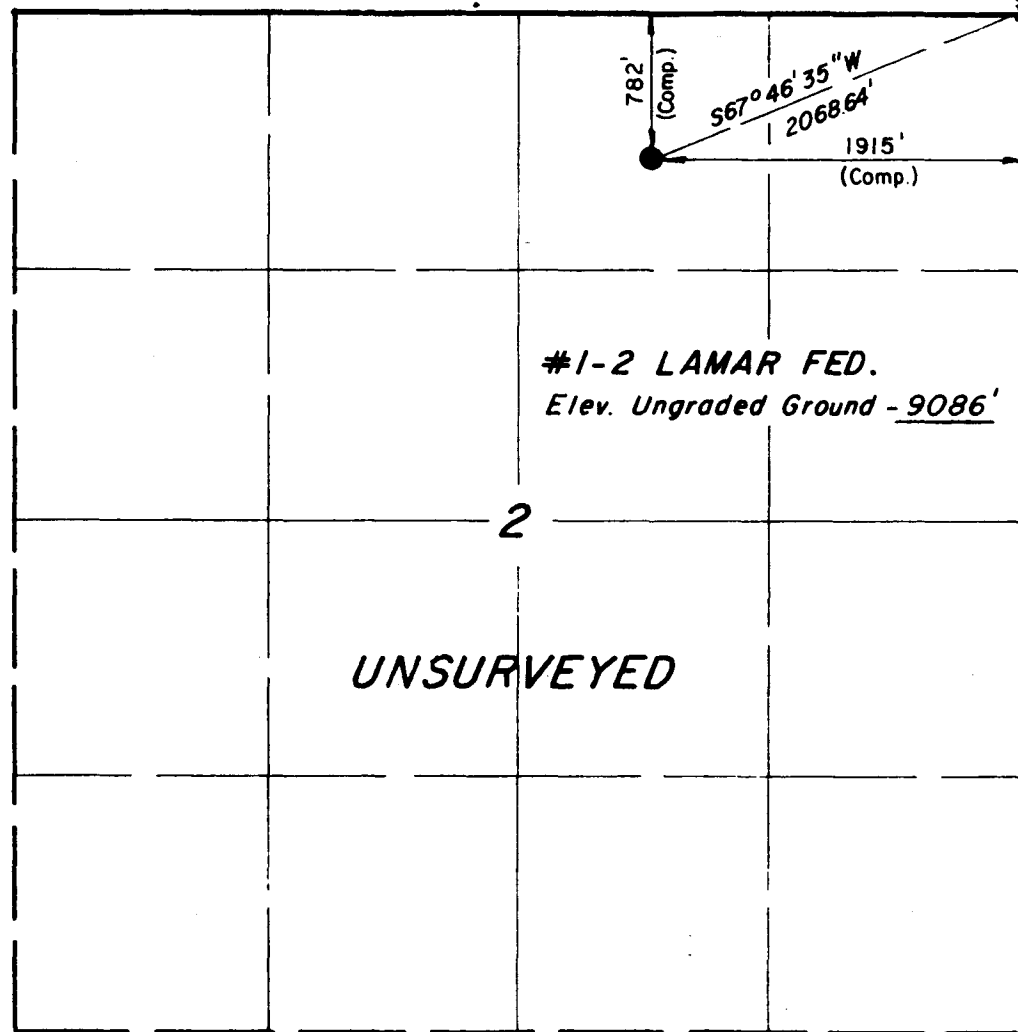
Rotary

22. APPROX. DATE WORK WILL START*

November 29, 1981

T 2 N , R 14 E , S . L . B . & M .

SE Cor. Section 35, T 3 N, R 14 E, S. L. M.



X = Section Corners Located

PROJECT

BADGER OIL CORP.

Well location, # 1-2 LAMAR FED., located as shown in the NW 1/4 NE 1/4 Section 2, T 2 N, R 14 E, S. L. B. & M. Summit County, Utah.

Note: Basis of Bearings is from Solar Observations of the Sun.



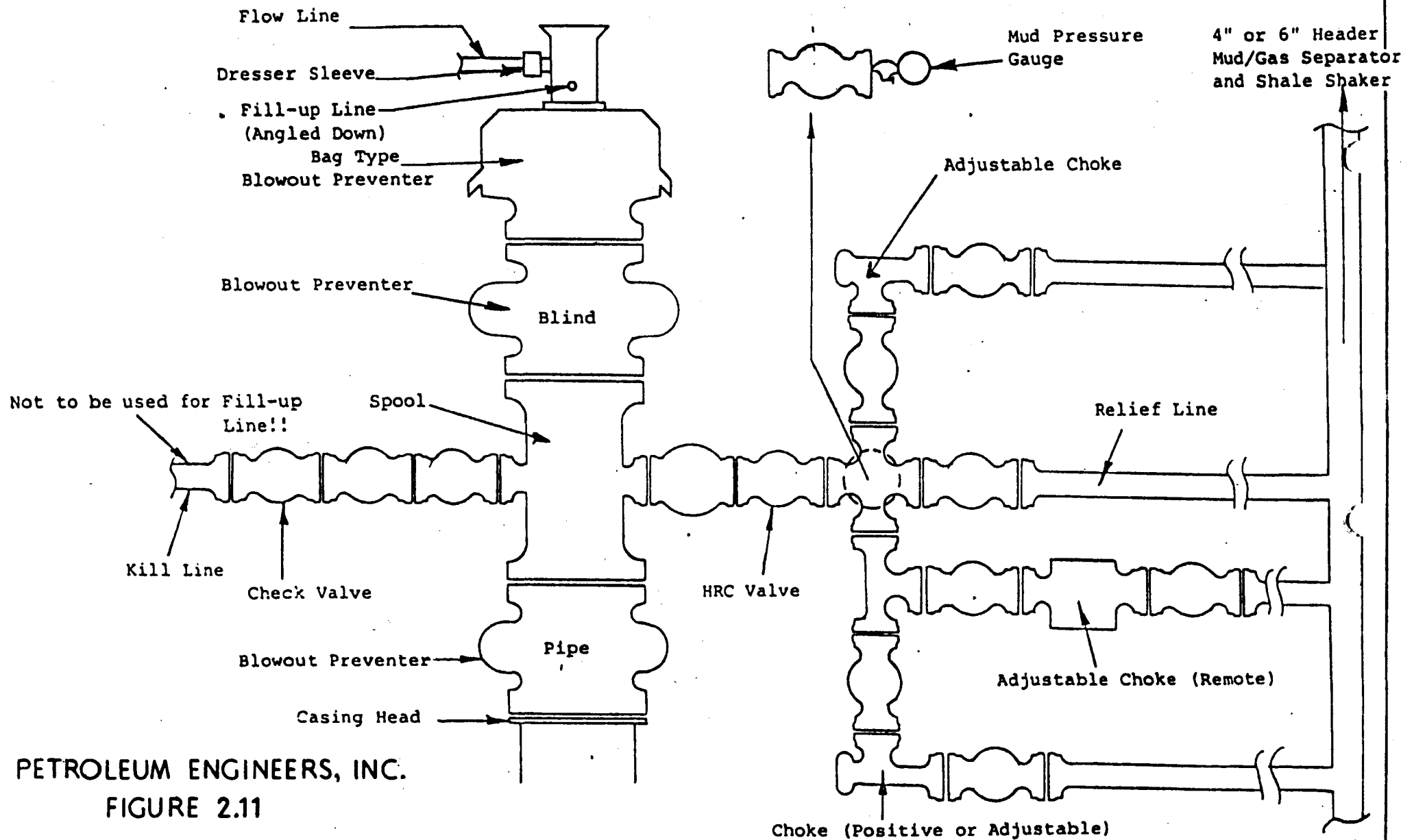
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/12/81
PARTY	RK BK RP	REFERENCES	GLO Plat
WEATHER		FILE	



PETROLEUM ENGINEERS, INC.
FIGURE 2.11

BADGER OIL CORPORATION
 1-2 Lamar Federal
 NW NE Sec. 2, T2N, R14E
 Summit County, Utah
 U-27449

10 POINT OPERATIONAL PLAN

- I. The geologic name of the surface formation is Bridger (tertiary).
 II. The estimated tops of important geologic markers are:
 Fort Union 8385' Mowry 15190'
 Mesa Verde 11195' Dakota 15410'
 Frontier 15070' Morrison 15815'
 III. Hydrocarbons are expected in the Dakota and possibly in the Frontier.
 It is recognized, however, that certain other sands are potentially
 productive.

IV. CONDUCTOR:

<u>Depth</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Coupling</u>
0-120'	20"	J-55	94#	ST&C

SURFACE:

<u>Depth</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Thread</u>	<u>Coupling</u>
0-600'	13-3/8"	J-55	54.5#	8rd	ST&C

Cement to surface with 622 sacks, Class "G", and 2% CaCl₂; 100% excess.

INTERMEDIATE:

<u>Depth</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Thread</u>	<u>Coupling</u>
0-3000'	9-5/8"	K-55 (Butt)	40#	---	---
3000- 6400'	9-5/8"	C-75	43.5#	8rd	LT&C
6400- 9000'	9-5/8"	C-75	47#	8rd	LT&C

Cement with lite blend ahead of Class "C" tail and 2% CaCl₂-volumes determined
 from logs and 50% excess.

PRODUCTION (LINER):

<u>Depth</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Thread</u>	<u>Coupling</u>
8700'					
10600'	7"	C-95	29#	8rd	LT&C
10600- 15000'	7"	C-75	35#	8rd	LT&C
15000- 15850'	7"	P-110	32#	8rd	LT&C

Cement to liner top at 8700' with lite blend ahead of Glass "G" tail
 and 2% CaCl₂-volumes determined from logs and 20% excess.

V. Operator's Minimum Requirements for Pressure Control Equipment

Thirteen and five-eighths inch 5000# Double gate, 13-5/8" 5000# single date,
 and 13-5/8" Bag type.

A choke manifold is required with equivalent pressure rating as B.O.P.
 Prior to drilling out shoe, test casing to 50% of internal yield, test ram
 type preventers to rated working pressure of 70% of internal yield of casing,
 whichever is less, for 15 minutes. Test choke manifold to rated working
 pressure for 15 minutes. Test bag type preventers to 1000 psi for 15
 minutes. Test B.O.P. each 30 days thereafter. Note on tour report
 book. Insure the kill line is connected and operational at all times.

VI. Type and Characteristics of Proposed Circulating Muds

<u>Location</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
Surface	Gel lime, low	9.0#	40-50 sec.	N/C
Intermediate	solids, non-	8.8-9.4#	35-45 sec.	5-12 cc
Production	dispersed	9.0-10.5#	38-50 sec.	less than 10 cc

Adequate stocks of sorptive agents and other materials will be stored on-site
 to handle any down-hole problems.

VII. Auxillary Equipment

- 1) Kelly cock
- 2) Bit floats will be available
- 3) Full opening floor valve with proper thread
- 4) Mud system will be monitored visually

VIII. DST the Frontier and Dakota. No cores are planned. The logging program will consist of DIL, CNL, BHC/Sonic/Caliper.

IX. No hydraulic fracturing with hydrocarbons is planned. However, should this change, applicable safety spacing regulations will be maintained. A Sundry Notice will be filed if fracing or acidizing is deemed necessary. No abnormal pressures or temperatures are expected. No Hydrogen Sulfide is anticipated.

X. The anticipated starting date is November 29, 1981. An estimated 240 days will be required for operations.

Badger Oil Corporation
1-2 Lamar Federal
NWNE Sec 2 T2N R14E
Summit County, Utah

13 POINT SURFACE USE PLAN

I. EXISTING ROADS

- A. Refer to highway and topographic maps. North and east reference stakes have been set at the wellsite.
- B. From Lonetree, Wyoming proceed southward on gravel road (Uinta County Road 294) for 0.3 mile and turn right (westward) at that point. Continue on same road for 1 mile bear left (southward) for 1.6 mile and bear right (westward) through cattleguard and continue on said road for 10.2 miles to road fork bearing left (southward) at that point. Continue on main road for 1.5 miles to beginning of flagged existing trail which routes westward.
- C. Refer to highway and topographic maps.
- D. Refer to highway and topographic maps.
- E. Refer to highway and topographic maps.
- F. Roads will be maintained as necessary to permit all weather travel.

II. PLANNED ACCESS ROAD (No new, 850' Existing Trail)

- 1) Maximum width of the running surface will be 18 feet. If production is established, and bar ditches are deemed necessary, the total width would be approximately 30 feet.
- 2) Maximum grade is 2%.
- 3) No turnouts are required.
- 4) Drainage design will conform with existing topography.
- 5) One 18" culvert will be installed in the bar ditch at the intersection of the main road and existing trail. A low-water crossing will be utilized to cross the minor drainage due west. If production is established and a culvert appears necessary, appropriate measures will be taken to install same.
- 6) No surfacing material is required for drilling. If production is established, materials, if needed, will be obtained from contractors in the local area.
- 7) No fence cuts will be required. No cattleguards are necessary. No gates will be installed.
- 8) The access road was center-line flagged during wellsite staking.

III. LOCATION OF EXISTING WELLS (within 1 mile radius)

- | | |
|--------------------------------|---|
| 1) Water wells | 0 |
| 2) Abandoned wells | 0 |
| 3) Temporarily abandoned wells | 0 |
| 4) Disposal wells | 0 |
| 5) Drilling wells | 0 |
| 6) Producing wells | 0 |
| 7) Shut-in wells | 0 |
| 8) Injection wells | 0 |
| 9) Monitoring wells | 0 |

IV. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES (within 1 mile radius)

- A. There are no existing production facilities owned or controlled by the Operator.
- B. Contemplated facilities in the event of production:
 - 1) Proposed production facilities will be located on the drilling pad and spaced per applicable regulations.

- 2) Proposed facilities will require an area of approximately 160' X 240'.
- 3) The tank battery will be constructed using a bulldozer to level the site, backhoes to dig trenches and bury lines, pole trucks, floats, and roustabout crews to maneuver and set equipment. Construction materials will consist of subsurface soil and sand/gravel as required.
- 4) With regard to protecting livestock and wildlife, the production pit will be fenced. The pumping unit will be fenced. Recycle pumps, if any, will be enclosed. The treater and tanks will be diked.

C. Rehabilitation Plan

Areas disturbed, but no longer needed for operations, will be bladed to the approximate original contour. Stockpiled topsoil will be distributed and the area re-seeded with a seed mixture as required by the U. S. Forest Service.

V. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be obtained from Henry's Fork Creek in the SW $\frac{1}{4}$ Sec 25 T3N R14E. An application for a State of Utah industrial water use permit has been applied for by Petroleum Engineers, Inc.
- B. Water will be transported via truck over existing roads.
- C. No water well will be drilled.

VI. SOURCE OF CONSTRUCTION MATERIALS

- A. Construction materials will be obtained as much as possible from the drilling location. If additional materials are necessary, they will be obtained from contractors in the local area.
- B. If construction materials are required, they will not be obtained from Federal or Indian lands.
- C. Refer to A.
- D. Access roads for construction materials are unnecessary.

VII. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings not retained for evaluation will be placed in the reserve pit.
- B. Drilling fluids will be contained in mud tanks or in the reserve pit.
- C. Produced water will temporarily be placed in the reserve pit or production pit, depending upon volumes encountered. Permanent disposal of produced water will be in accordance with MTL-2B. Produced oil will be collected in tanks and trucked from the location.
- D. Portable toilets will be provided. Sewage from camp trailers and portable toilets will be handled per county health codes.
- E. Waste materials will be collected in a fenced waste pit and hauled to a sanitary disposal facility periodically.
- F. After drilling operations are concluded and the rig is off location, the area will be cleaned of all trash material.

VIII. ANCILLARY FACILITIES

A camp will be constructed in the area shown on the rig layout. The camp will consist of sleeping quarters, kitchen, dining area, wash rooms, and storage areas. No airstrips will be constructed.

IX. WELLSITE LAYOUT

Please refer to rig layout. All equipment will be confined to access road and wellpad. The reserve pit, which will be fenced on 3 sides while drilling is being conducted, will be unlined unless porous materials are encountered in the pit area. In that case, a liner would be utilized to prevent seepage. The pit has been designed to prevent collection of surface runoff.

X. SURFACE RESTORATION PLAN

- A. Prior to rig release, the reserve pit will be fenced on the 4th side and allowed to dry before backfilling, recontouring, and reseeding, unless the pit contents can be hauled to a disposal area acceptable to and/or dictated by Federal agencies involved. Rat and mouse holes will be backfilled. All trash materials will be disposed of as previously noted. The waste pit will be backfilled. In the event of a dry hole, the location will be bladed to the approximate original contour, stockpiled topsoil will be distributed over the area, and the area reseeded. Access roads will be handled per surface management agency requirements. In the event of production, refer to IV-C for details regarding rehabilitation of those areas not required for operations.
- B. Rehabilitation and revegetation will be in accordance with surface management agency recommendations.
- C. Refer to A.
- D. Overhead flagging will be installed if oil is in or on the pit.
- E. Rehabilitation will begin as soon as possible after the rig is off location and should be completed by Fall 1983.

XI. OTHER INFORMATION

The topography in the area is characteristic of a mountain-mountain meadow ecosystem where in the terrain ranges from steep rocky hillsides to relatively flat-rolling meadow like areas interspersed among the mountains and in the area of the proposed wellsite. Dissections in the form of ephemeral, intermittent and live streams are also present throughout the area. The nearest live water appears to be in the Henry's Fork Creek, approximately 0.4 mile east of the proposed wellsite. The soil is clay-loam in consistency with a rocky (small boulder) overlay and supports ample vegetation in the form of native grasses, sagebrush, dense stands of aspen and pine as well as several other deciduous shrubs and low lying evergreens. Much fallen dead timber is scattered about the area. Wildlife inhabitants include those common to the Uinta Mountains. Other than the Phillips Petroleum field office 1.7 miles north, there are no known residences within 2 miles of the wellsite. The surface is federally owned and managed by the U. S. Forest Service, Mountain View Ranger District. Land uses include recreation such as fishing, hunting, hiking, and camping (Henry's Fork Campground is located approximately 2.7 miles south of the wellsite), and occasional domestic grazing. There are no known archeological sites in the vicinity. An archeological survey is in the process of being conducted by personnel from Science Applications, Inc. of Boulder, Colorado. As soon as results are available, they will be forwarded to appropriate agencies.

XII. OPERATOR'S REPRESENTATIVE

The operator's representative responsible for compliance with the surface use and operational plan is:

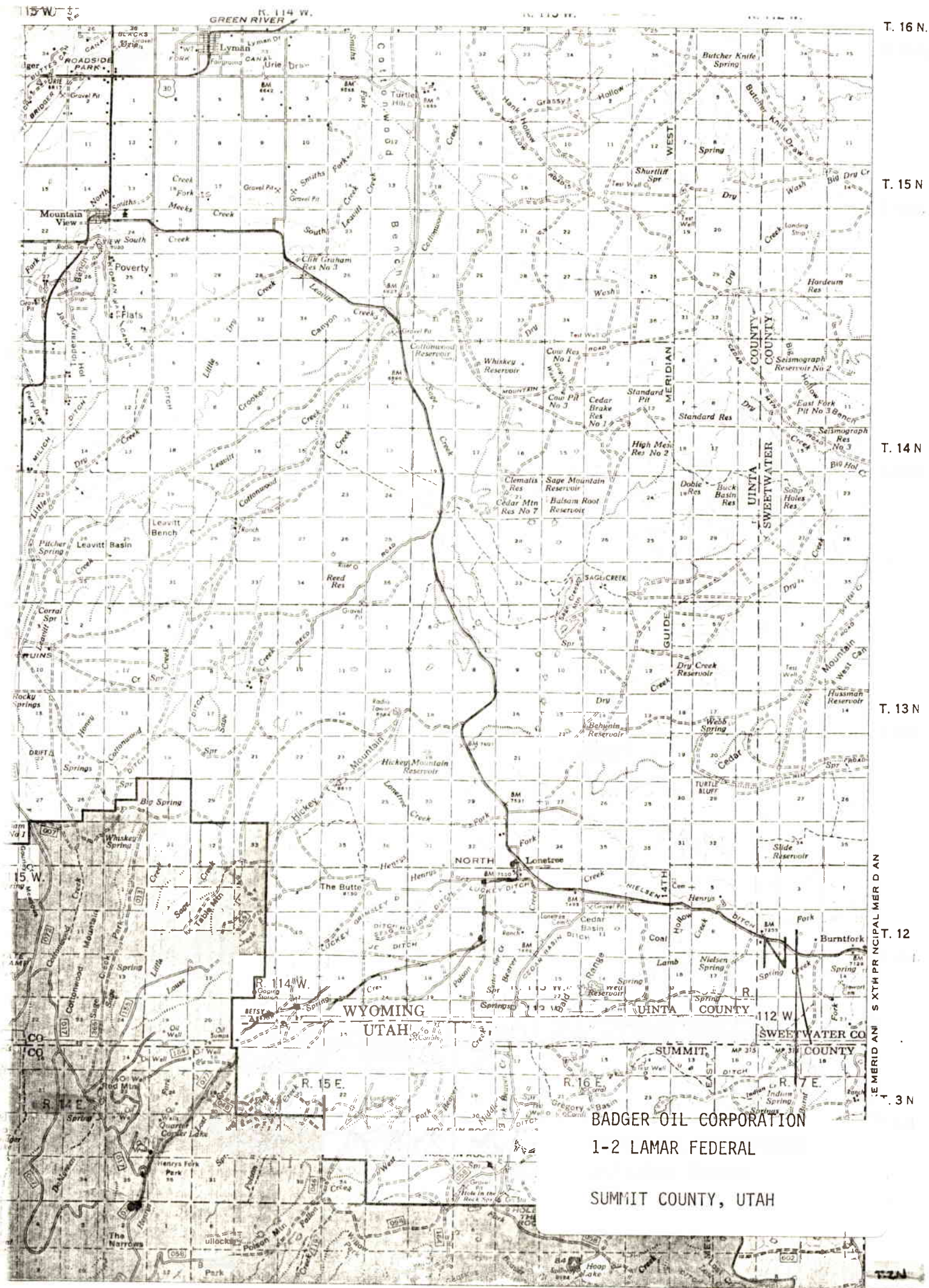
Mr. Lamar Romer
Badger Oil Corporation
410 17th St., Suite 1375
Denver, Colorado 80202
303-892-5616

For Pre-Drill Inspection, contact:
Petroleum Engineers, Inc.
Dave Farrel or Teresa Ackley
Newcastle, Wyoming
307-746-2620

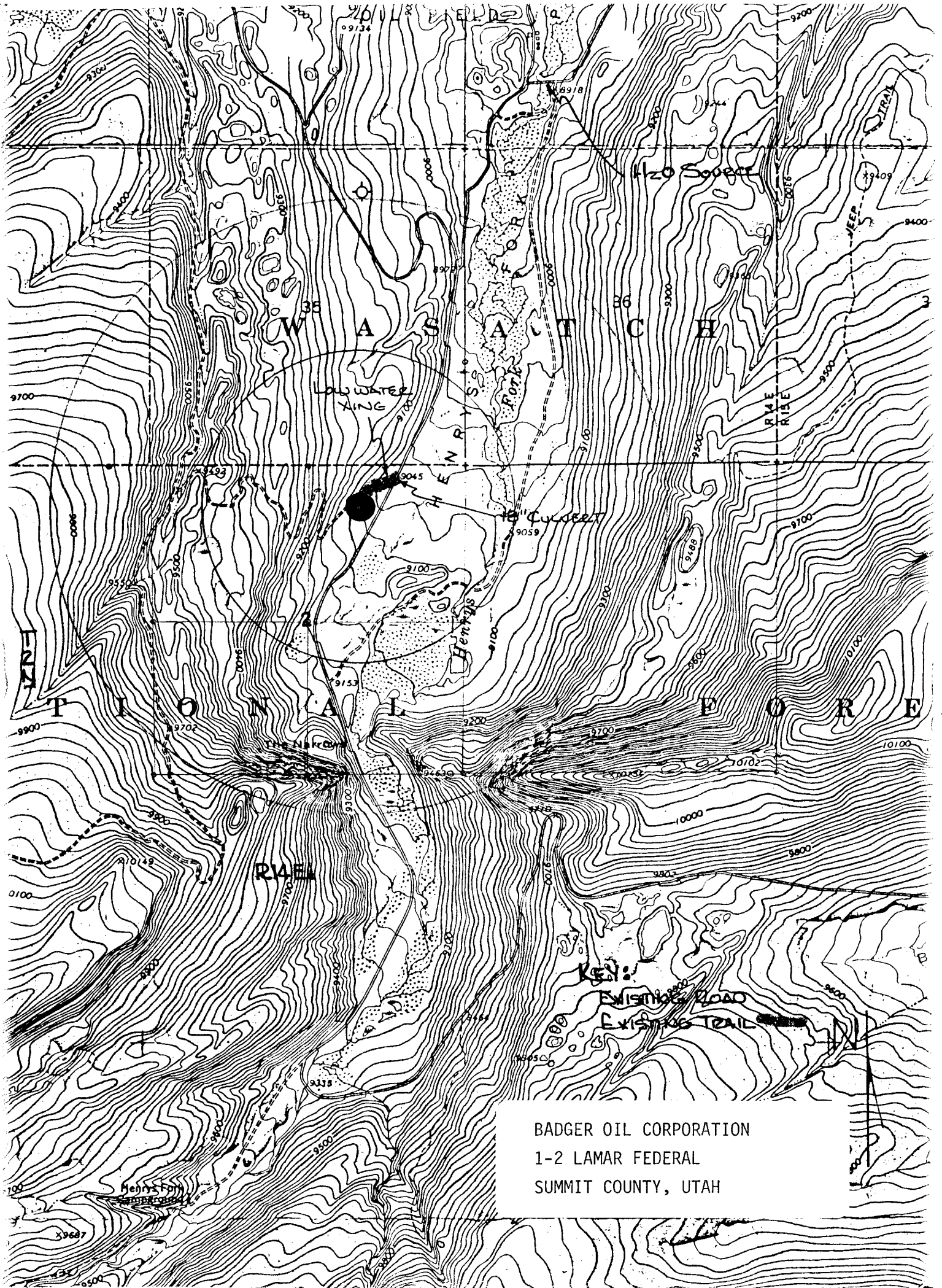
XIII. CERTIFICATION

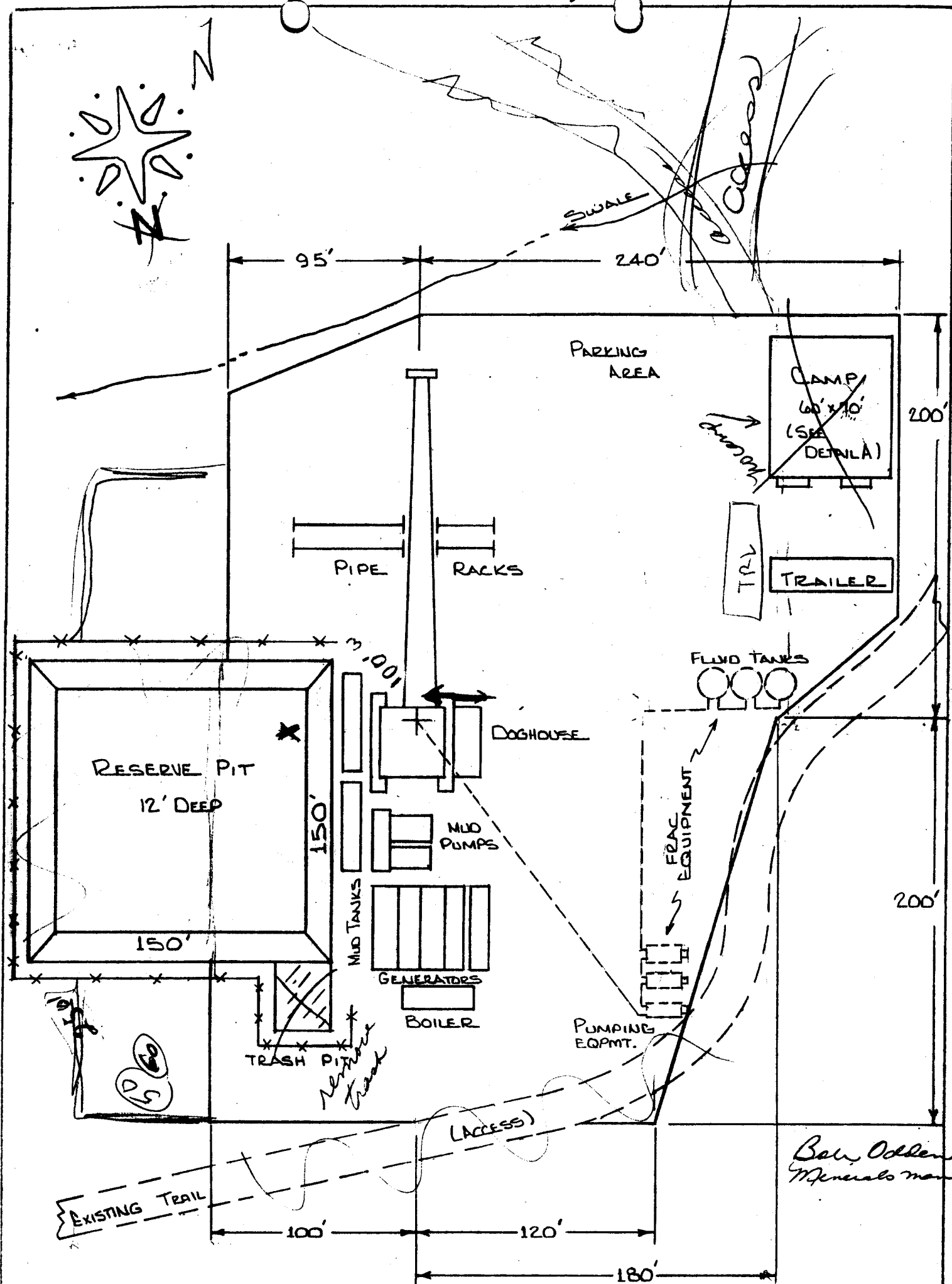
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access routes; that I am familiar with the conditions which presently exist; that the statements made herein are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Badger Oil Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date: _____ By: _____



BADGER OIL CORPORATION
1-2 LAMAR FEDERAL
SUMMIT COUNTY, UTAH





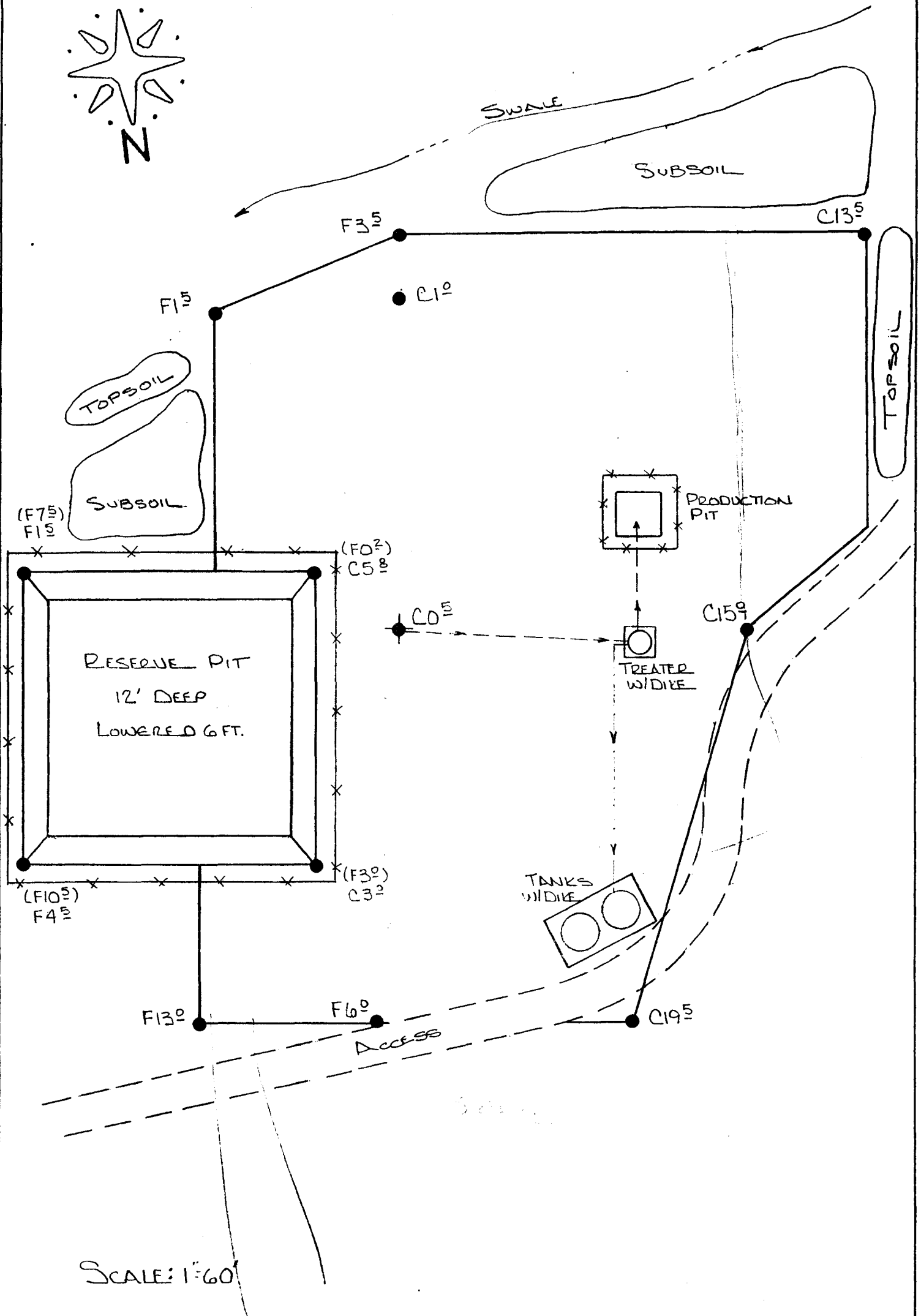
Apply for id card
 permit from F.S.
 for existing Henry
 Jack: Rod Howard
 to lease the new
 boundary Wasatch Natl Forest
 Wasatch Natl Forest

your pit & haul
 talk to Rhelly & Co
 on dump pits

SCALE: 1"=600'

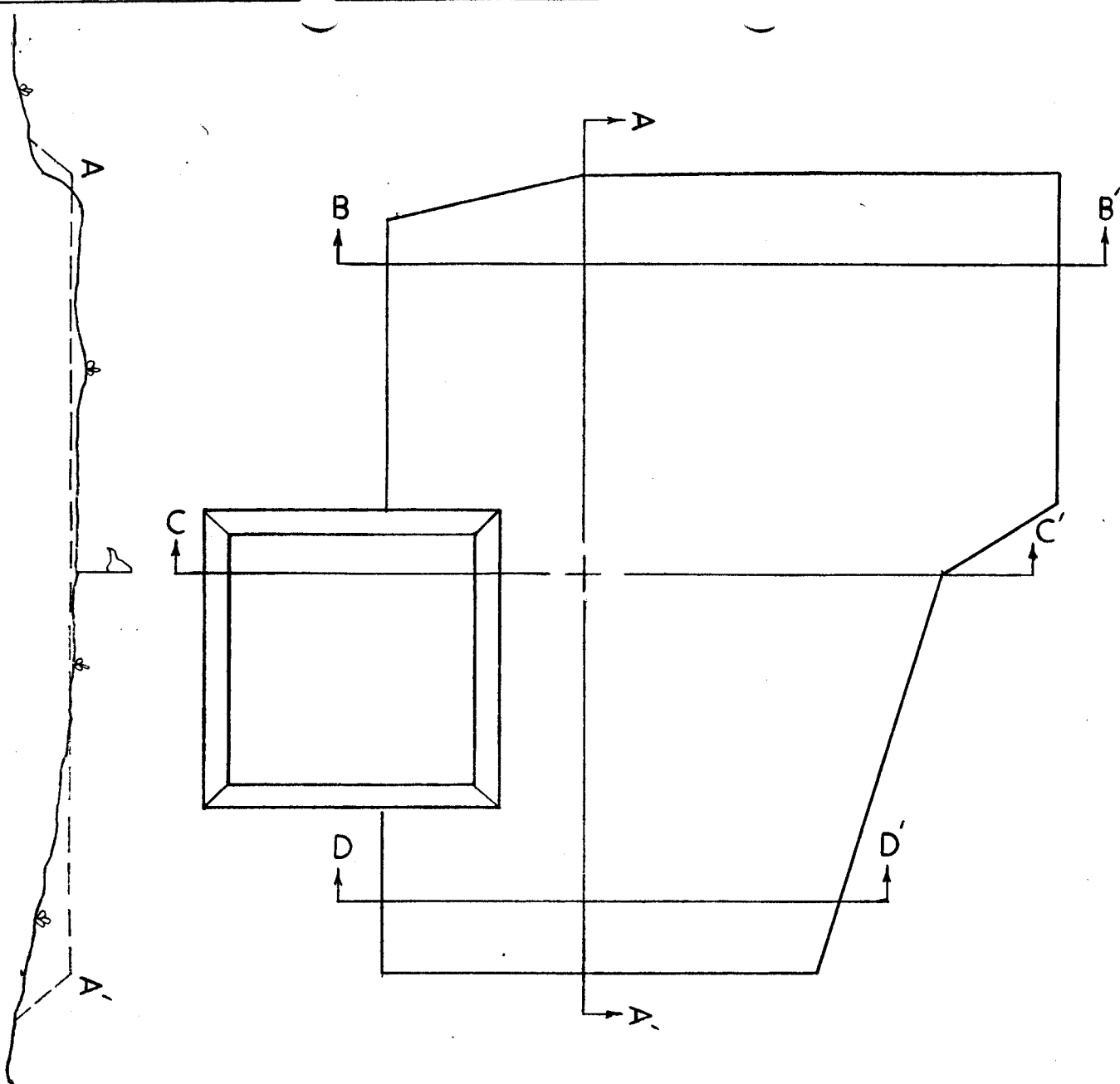
RIG LAYOUT

BADGER OIL CORPORATION
 1-2 LAMAR FEDERAL
 SUMMIT COUNTY, UTAH



PRODUCTION LAYOUT &
CUTS - FILLS

BADGER OIL CORPORATION
1-2 LAMAR FEDERAL
SUMMIT COUNTY, UTAH



SOILS ESTIMATES

EXCAVATION:

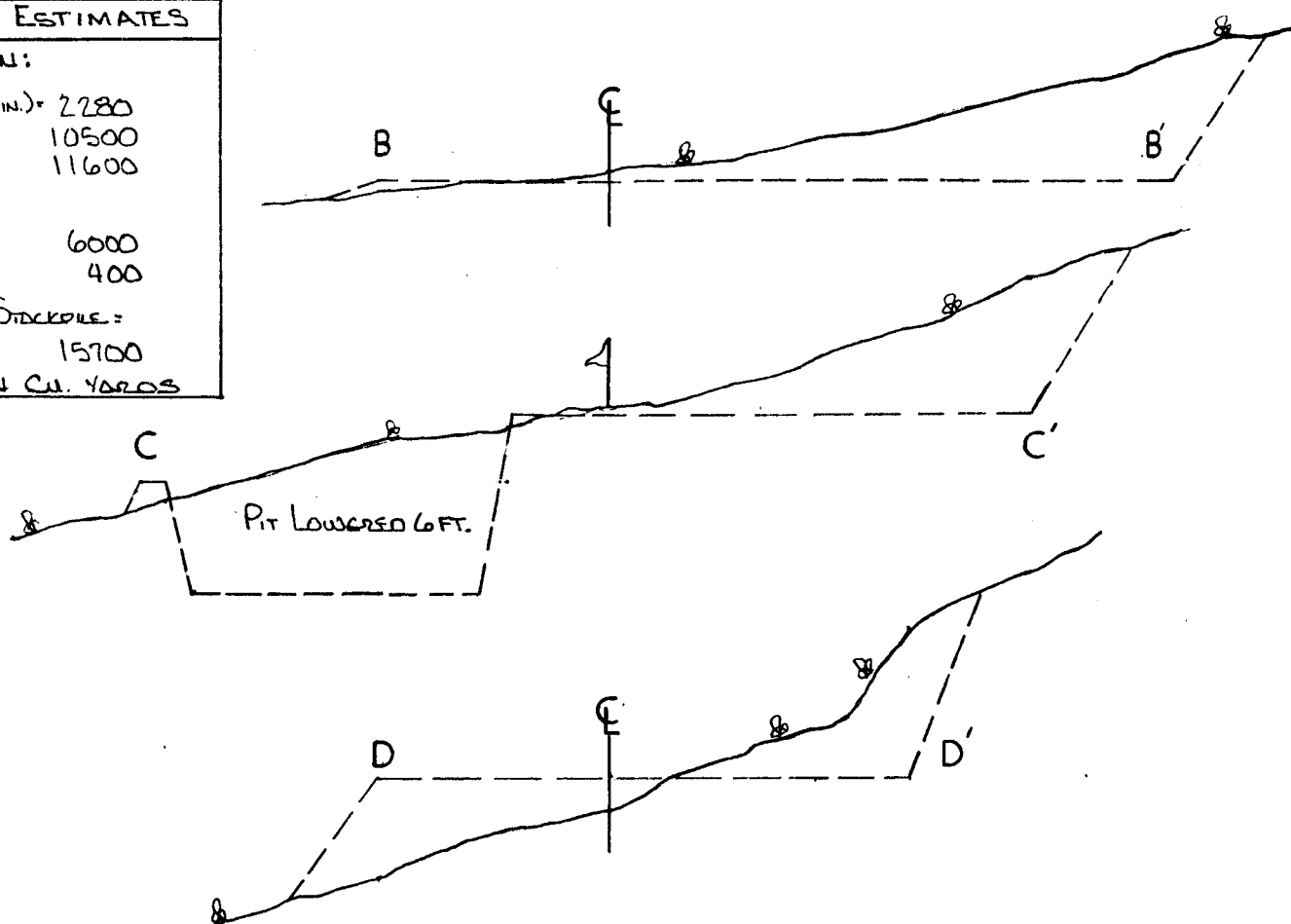
TOPSOIL (8 IN.) = 2280
 PIT = 10500
 PAD = 11600

FILL:

PAD = 6000
 PITWALL = 400

SUBSOIL STOCKPILE =
 15700

FIGURES IN CU. YARDS



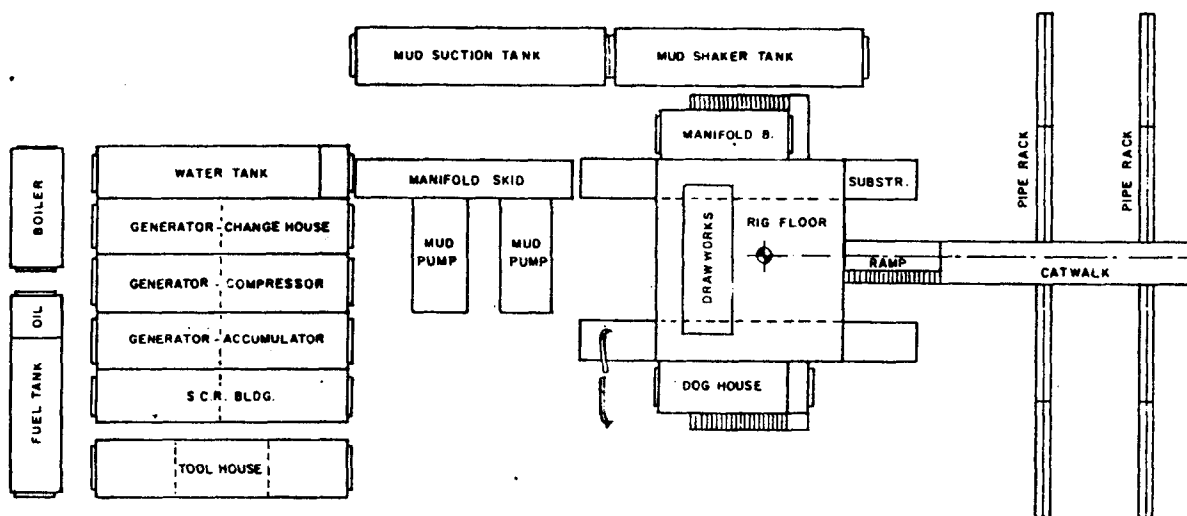
CROSS-SECTIONS

BADGER OIL CORPORATION
 1-2 LAMAR FEDERAL
 SUMMIT COUNTY, UTAH

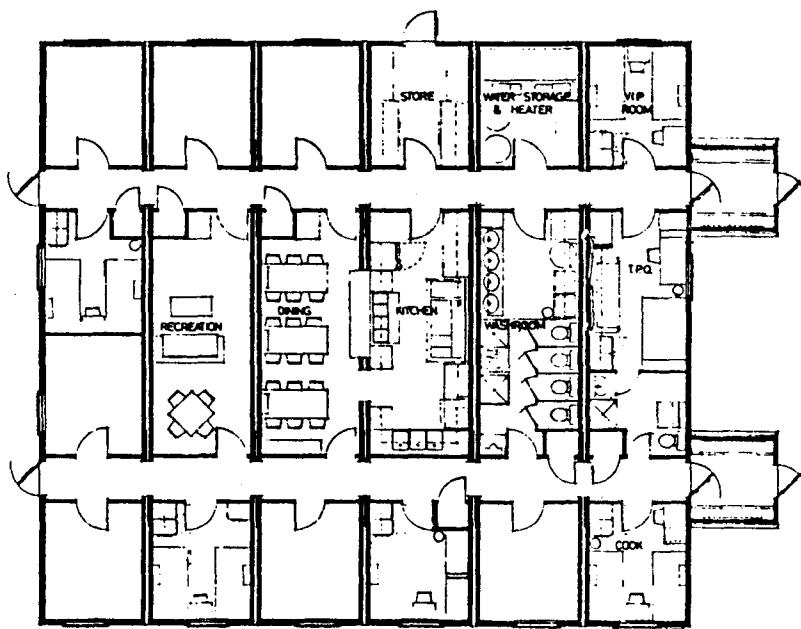
DJF

SCALE: PLAN & HORIZ 1"=20'
 VERTICAL 1"=20'

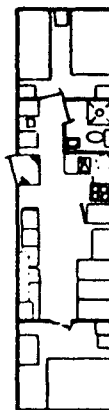
RIG LAYOUT (Not to Scale)



CAMP LAYOUT (Not To Scale)



SUPERVISOR'S QUARTERS (Not to Scale)



BADGER OIL CORPORATION

DETAIL A

**** FILE NOTATIONS ****

DATE: 1-26-82

OPERATOR: Baden Oil Corp.

WELL NO: La Mar Federal 1-2

Location: Sec. 2 T. 2N R. 14E County: Summit

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-043-30195

CHECKED BY:

Petroleum Engineer: _____

Director: O.R. as per rule C-2

Administrative Aide: O.R. as per rule C-3

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 2d.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

February 9, 1982

Badger Oil Corporation
410 -17th St. Suite 1375
Denver, Colorado 80202

RE: Well No. LaMar Federal 1-2
Sec. 2, T. 2N, R. 14E
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30195.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

- *Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as “Underground Water” in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- *Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- The use of water as set forth in this application will consume 4.5 second feet and acre-feet of water, and _____ second feet and _____ acre-feet of water, and _____ second feet and _____ acre-feet of water, from or source at a point described as follows: _____



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 15, 1982

Badger Oil Corporation
410-17th Street, Suite 1375
Denver, Colorado 80202

Re: Well No. Lamar Federal #1-2
Sec. 2, T. 2N, R. 14E.
Summit County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

December 13, 1982

Badger Oil Corporation
410 17th Street, Suite 1375
Denver, Colorado 80202

Re: Return Application for Permit
to Drill
Well No. 1-2
Section 2-T2N-R14E
Summit County, Utah
Lease No. U-27449

Gentlemen:

The Application for Permit to Drill the referenced well was received in this office October 21, 1981.

In our letter to you dated October 20, 1982, it was stated that the application would have to be brought administratively complete within 45 days. Since this has not been accomplished, we are returning the application unapproved.

If you again desire to drill at this location, a new complete package must be submitted.

If you have any questions, please feel free to call this office.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
ES/George
Well File
APD Control
DH/dh

December 28, 1982

Badger Oil Corporation
410 - 17th Street, Suite 1375
Denver, Colorado 80202

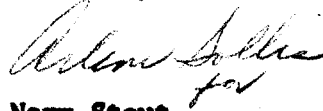
RE: Application to Drill
Well No. Lamar Fed. #1-2
Sec. 2, T. 2 N, R. 14 E
Summit County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in cursive script, appearing to read "Norm Stout", with a small "for" written below it.

Norm Stout
Administrative Assistant

NS/as